



**PARK CITY COUNCIL MEETING
SUMMIT COUNTY, UTAH
November 21, 2024**

The Council of Park City, Utah, will hold its regular meeting in person at the Marsac Municipal Building, City Council Chambers, at 445 Marsac Avenue, Park City, Utah 84060. Meetings will also be available online and may have options to listen, watch, or participate virtually. [Click here for more information.](#)

Zoom Link: <https://us02web.zoom.us/j/82626044791>

CLOSED SESSION - 3:45 p.m.

The Council may consider a motion to enter into a closed session for specific purposes allowed under the Open and Public Meetings Act (Utah Code § 52-4-205), including to discuss the purchase, exchange, lease, or sale of real property; litigation; the character, competence, or fitness of an individual; for attorney-client communications (Utah Code section 78B-1-137); or any other lawful purpose.

WORK SESSION

4:40 p.m. - Discuss Transit Pilot Projects & Transit App Updates

5:10 p.m. - Break

REGULAR MEETING - 5:30 p.m.

I. ROLL CALL

II. PRESENTATIONS

1. Consideration to Adopt Resolution 28-2024, a Resolution Declaring November 30, 2024, as "Small Business Saturday" in Park City, Utah
(A) Public Input (B) Action

III. COMMUNICATIONS AND DISCLOSURES FROM COUNCIL AND STAFF

Council Questions and Comments

Staff Communications Reports

1. PC MARC Facility Winter Hours Update

IV. PUBLIC INPUT (ANY MATTER OF CITY BUSINESS NOT SCHEDULED ON THE AGENDA)

V. CONSENT AGENDA

1. Request to Authorize the City Manager to Execute a Design Professional Services Agreement with Kimley-Horn & Associates, in a Form Approved by the City Attorney's Office, Not to Exceed \$2,700,000 for the Bus Stop Improvement Project Phases 2 and 3
2. Request to Authorize the City Manager to Execute a Contract Extension in a Form Approved by the City Attorney's Office with Avail Technologies, Inc. for Support of our

Transit ITS ("Intelligent Transportation System"), Not to Exceed \$105,671.11

3. Request to Approve the Updated Utility Agreement with Rocky Mountain Power and the Community Renewable Energy Agency
4. Request to Approve the 2025 Park Silly Sunday Market Event Dates per the Current City Services Agreement

VI. ADJOURNMENT

A majority of City Council members may meet socially after the meeting. If so, the location will be announced by the Mayor. City business will not be conducted. Pursuant to the Americans with Disabilities Act, individuals needing special accommodations during the meeting should notify the City Recorder at 435-615-5007 at least 24 hours prior to the meeting.

***Parking is available at no charge for Council meeting attendees who park in the China Bridge parking structure.**



City Council Staff Report

Subject: Transit Pilot Projects & Transit App Updates

Author: Hannah Pack, Transportation Planner; Timothy Sanderson, Transportation Director

Department: Transportation Planning

Date: November 21, 2024

Executive Summary

Two of Park City's guiding transportation principles are "Review and analyze disruptive transportation and transit ideas" and "Continue to develop and improve the internal Park City Transit system." This report outlines four transportation initiatives for consideration to increase transportation options, improved customer satisfaction, and enhanced regional connectivity.

The initiatives include:

1. Launching a vanpool pilot program;
2. Establishing a local taxi reimbursement pilot program;
3. Providing ski lockers at the Old Town Transit Center; and
4. Transitioning from the MyStop app to the Transit App.

The Transportation Department seeks Council's input regarding the level of support for these potential projects, subsidy levels, and eligibility criteria, and budget allocation.

Analysis

Vanpool Pilot

To increase public transportation options, reduce individual parking needs, and encourage carpooling, Park City Transit (PCT) has explored a vanpool pilot program in partnership with [Commute with Enterprise](#). Utilizing Enterprise's vanpool vehicle fleet, any employer in Park City would be eligible to create vanpool groups for their employees. Like carpooling, a vanpool program helps connect employees with similar commutes to establish a vanpool group with a dedicated and subsidized vehicle.

Commute with Enterprise is the City's preferred provider due to their experience managing commuting programs, marketing and administrative support, flexible leasing options, and software. Commute with Enterprise's includes ready-to-drive vehicles with insurance coverage and PCT branding. Each vehicle includes preventative maintenance, 24/7 roadside assistance, and a gas card. The Commute with Enterprise App will allow riders to sign up to drive or ride, log trips, and split payment. It can also be integrated with the [Ride On](#) Park City platform.

Since PCT would sponsor the pilot program, ridership data is reported to the National Transit Database (NTD), which the Federal Transit Administration (FTA) uses to

allocate transit funding at a State level. A vanpool program will allow PCT to potentially capture more riders and effectively expand our transit network to areas outside Park City or that are not dense enough to support fixed public transit routes. It will also support some of our most transit dependent riders.

The Commute with Enterprise policy requires a minimum monthly subsidy of \$500 per vanpool vehicle and a one-year contract. The remaining costs will be billed to employers, who may pass some or all the charges to riders.

Commute with Enterprise also offers flexible leasing options that enable employers to increase their fleet during the peak season. Commute with Enterprise allows each employer to select their vehicles, which vary in cost:

- Minivans and SUVs: ~\$1,460 per month
- 12- and 15-passenger vans: ~\$1,800 per month.

The table below illustrates the costs passed to the employer after a proposed PCT subsidy. The range varies based on the vehicles selected.

The current cost per passenger of a fixed-route PCT bus is approximately \$10.00. Commute with Enterprise's vanpool programs with other transit agencies average 6 riders per vehicle. The table assumes that each vehicle has 6 riders and makes five round trips per week.

The annual average column illustrates the typical quantity of vehicles that can be leased per month while staying within a pilot program budget of \$80,000.

PCT Subsidy /per vehicle / month	Estimated Remaining Vehicle Cost	Subsidy per rider per ride	Annual Average vehicles/month (\$80,000 budget)
\$500	\$960 - \$1,300	\$2.08	13.3
\$750	\$710 - \$1,050	\$3.13	8.88
\$900	\$560 - \$900	\$3.75	7.4

After review, we recommend a monthly \$750 subsidy for each vanpool vehicle for one-year, not to exceed \$80,000. This would subsidize an annual average of 8.8 vehicles per month, potentially eliminating over 69,000 trips annually.

The Transportation Department requests City Council feedback on the vanpool pilot program and proposed subsidy. After the winter season, we will return to Council with a program performance summary and for further Council and community feedback.

Local Taxi Reimbursement

In April 2024, following [the conclusion of Park City's microtransit pilot program](#), City Council requested we assess additional programs that expand transit coverage in "transit deserts", defined as areas more than ½ mile from the nearest bus stop. As part of these efforts to increase transit coverage, the [20 Tan route](#) was introduced.

The City Council also expressed interest exploring opportunities for local taxi providers to supplement public transit services. In response, we have outlined a Taxi Reimbursement Pilot Program for residents living more than ½ mile from the nearest bus stop. The majority of these locations are in upper Aerie Drive/Masonic Hill and Deer Valley, see Exhibit A.

As proposed, we would provide a \$10.00 reimbursement per trip to eligible residents of Park City addresses more than ½ mile from the nearest bus stop provided by a local taxi provider. The reimbursement amount aligns with the average per-passenger cost on a fixed-route bus. The program does not remove cars from the road but provides alternative transportation option to eligible residents and helps reduce parking demand.

Other transit agencies, such as [Utah Transit Authority](#) and [Miami-Dade County](#), provide similar programs in partnership with Lyft and Uber, typically during service interruptions. Park City Transit's program would differ in that only rides provided by local taxi companies are eligible for reimbursement.

Draft Program Outline:

1. Only residents of pre-approved addresses will be eligible to participate. Residents must be pre-registered in the program to participate, and addresses must be validated via measures such as photo identification and mail, similar to the City's residential parking permit program.
2. Any taxi company with a valid Park City business license is eligible without any additional verification on their part. A list of eligible taxi companies will be provided to users after registration.
3. Users must submit qualifying trip receipts to receive reimbursement, which the Parking Department will issue by mail, similar to our [Guaranteed Ride Home Program](#).

There are 664 residential addresses more than ½ mile from an existing bus stop, including 242 primary residences and 71 registered nightly rentals.

The table below illustrates the difference in costs of providing reimbursement to all residential addresses in areas more than ½ mile from the nearest bus stop and providing them only to primary residences.

# of rides per address	Cost	
	All Residential Addresses (664 addresses)	Primary Only (242 addresses)
10	\$ 66,400	\$ 24,200
20	\$ 132,800	\$ 48,400
50	\$ 332,000	\$ 121,000
80	\$ 531,200	\$ 193,600

We recommend the program be open to any eligible resident (whether full- or part-time) whose trip begins or ends at their home within a qualifying area more than ½ mile from the nearest bus stop or the 20 Tan route.

Staff requests Council's feedback regarding support for the program, program budget, and the appropriateness of a \$10 reimbursement for eligible residents.

Old Town Transit Center Lockers

The Parking Department recently installed storage lockers at Old Town Transit Center as an added convenience for transit riders and Old Town visitors. During events such as Park Silly Sunday, Old Town parking quickly fills, and visitors are encouraged to use Richardson Flat Park & Ride. Some visitors may not have been prepared to ride transit and providing lockers will allow temporary storage for belongings. A temporary ski rack will also be installed at Old Town Transit Center, but locking mechanisms are not supplied. More extensive or long-term storage options for bikes and skis may be considered in future installations.

We recommend a locker cost of \$1 per hour with a daily maximum cost of \$10 to encourage turnover and prevent users from leaving items too long. Payment and locker access are managed via a third-party app. The Parking Department will receive the revenue, which will help offset the cost of locker operations.

Project Communication

Transit App

Historically, Park City Transit (PCT) relied on the [MyStop app](#) for trip planning and real-time bus tracking. However, rider feedback highlighted issues with MyStop's performance. The largest share (16%) of PCT's feedback received since 2018 was about the MyStop app. Complaints include challenges with trip planning, difficulty navigating the app, and the absence of High Valley Transit buses.

To improve the rider experience, PCT recently transitioned from the MyStop app to the [Transit App](#), beginning route integration in April 2024. The Transit App has become the industry standard mobile transit app and is currently used in 23 countries and 292 regions across the United States. By adopting the Transit App, PCT reduces some of the need for visitors to download a new, unfamiliar app, removing a barrier for new users and making it easier for them to navigate our transit system.

The Transit App offers several other benefits, including:

- Using crowdsourced data, the Transit App ensures accurate bus arrival times, even if the bus is running early or behind posted schedules, resulting in better arrival predictions.
- Transit App's "GO Mode" provides users with alerts throughout their trip, including bus arrival notifications, reminders for when to get off the bus, and information on transfers to ensure they don't miss connections.

- Transit App is the preferred app of the Utah Transit Authority (UTA) and includes routes from High Valley Transit (HVT). This integration allows users to plan regional trips seamlessly from one app, regardless of what service areas their trip covers.

PCT will enhance its partnership with Transit App by adding the following features:

- [Royale](#) will unlock additional features that benefit both the user and PCT staff. Users will see even more trip options at once, as well as service alerts and push notifications, allowing PCT to better inform riders. Real-time data quality audits and analytics from the Transit App will help staff understand user needs and travel patterns to inform future changes. Royale includes prioritized customer support (in English and Spanish) and a dedicated Partner Success team to assist staff.
- [Rate-My-Ride](#) is a customer engagement tool aimed at increasing the number and specificity of feedback from riders. The questions can be customized, enabling PCT to effectively monitor performance indicators such as crowding, timeliness, cleanliness, and amenities while tracking progress over time.

The MyStop app and the [desktop vehicle tracker](#) will still function under our existing contract with Avail Technologies, which is used to support PCT operations.

Funding

Staff proposes capping the cost of the vanpool pilot program at \$80,000 for the first year.

The cost of the local taxi reimbursement program will vary depending on use or Council direction.

A one-year contract with Transit App costs \$28,800 for the first year.

The Transportation Fund, with an annual budget of \$1.5 million, will cover the costs these three projects using the savings from the completion of the microtransit pilot program. Savings from discontinuing the microtransit pilot have also helped cover other programs, including the new 20 Tan route and new employee housing at Slopeside Village and the expansion of the Silver route between Richardson Flat and OTTC.

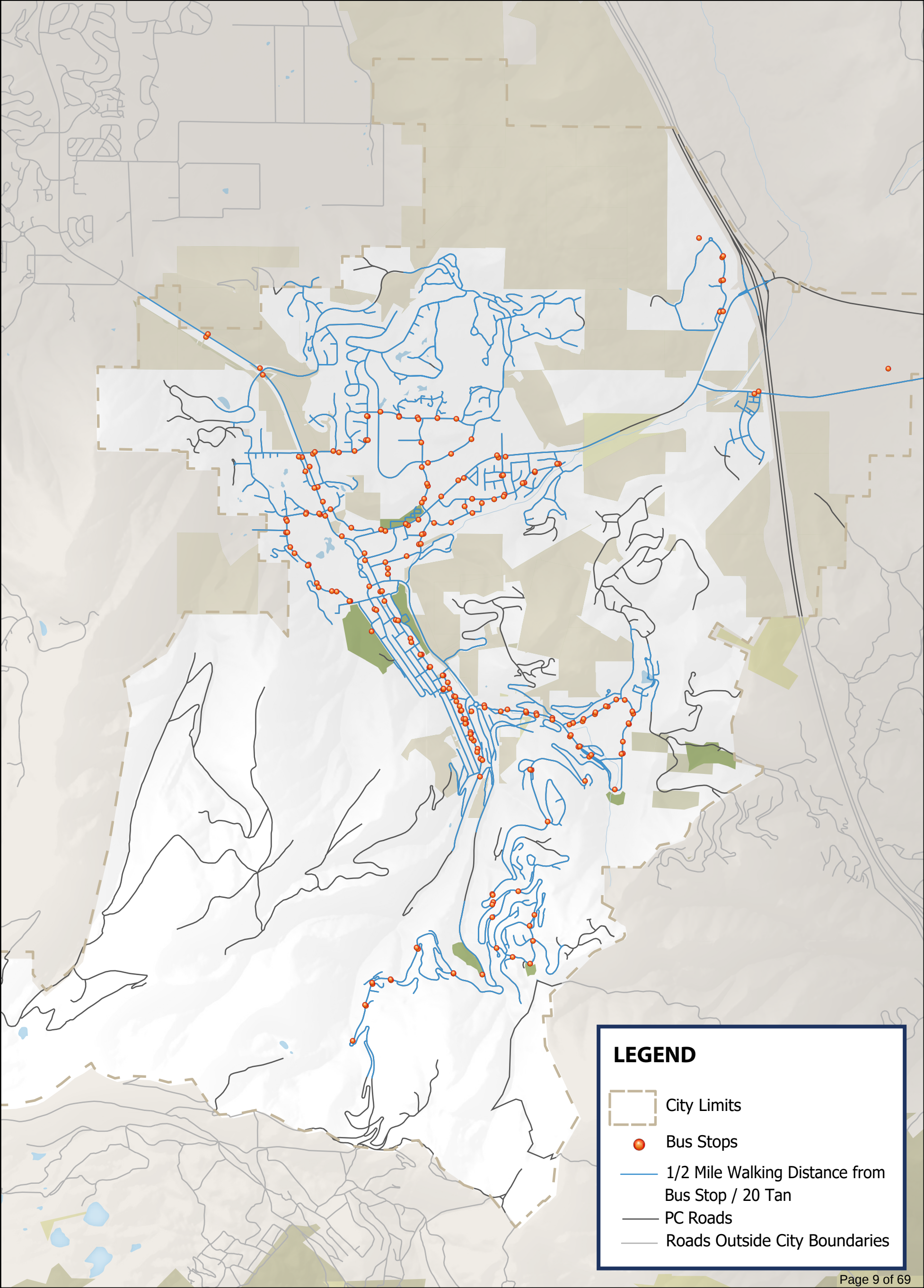
The Transportation Department will return to Council with program updates and to request additional Council feedback after the winter season.

Summary

The Transportation Department would like to advance several initiatives aimed at expanding transportation options and improving the transit rider's experience. The Transportation Department seeks Council's guidance on the following questions:

1. Does Council support the proposed pilot programs?
2. Is the proposed subsidy for the Vanpool Pilot Program appropriate?
3. For the Local Taxi Reimbursement Program:
 - a. Should the program cover all trips starting or ending at qualifying addresses?
 - b. Should the program only be available to full-time residents?
 - c. Is a \$10.00 reimbursement per trip appropriate?

Walking Distance to Transit





City Council Staff Report

Subject: Small Business Saturday
Author: Michelle Kellogg
Department: Executive
Date: November 21, 2024
Type of Item: Administrative

Summary Recommendation

Pursuant to a request by the Small Business Saturday Coalition and the consent from three or more City Council members, consider approving a resolution proclaiming November 30, 2024, as “Small Business Saturday” in Park City, Utah.

Background

Small businesses are the lifeblood of our city, and we salute small business owners, entrepreneurs, and employees for enhancing our community and expanding opportunities for all the residents of Park City and the surrounding communities. The hard work and ingenuity of our small business owners are helping to sustain our economic strength, vitality and authenticity. Small Business Saturday recognizes and celebrates our many outstanding small business owners and employees for their unique contributions to the Park City economy and for their entrepreneurial spirit. Park City has approximately 1,309 active business licenses.

Though this event is not affiliated with a corporation, the original campaign was conceived by American Express, and first observed in 2010. Small businesses employ 45.9% of the working population in the United States. In 2023, U.S. consumers reported spending an estimated \$17 billion at independent retailers and restaurants on Small Business Saturday.

By proclaiming Saturday, November 30, 2024, Small Business Saturday, Park City will be joining in a nationwide effort to steer shoppers toward local independently-owned businesses during the holiday season and urge the residents of our community and communities across the country to support small businesses and merchants throughout the year.

Funding Source

There are no commitments associated with this resolution.

Exhibit

A: Small Business Saturday Resolution



Resolution No. 28-2024

RESOLUTION DECLARING NOVEMBER 30, 2024, AS “SMALL BUSINESS SATURDAY” IN PARK CITY, UTAH

Whereas, the government of Park City, Utah, celebrates our local small businesses and the contributions they make to our local economy and community.

Whereas, according to the United States Small Business Administration, there are 34.7 million small businesses in the United States. Small businesses represent 99.7% of firms with paid employees. They are also responsible for 61.1% of net new jobs created since 1995. Small businesses employ 45.9% of the employees in the private sector in the United States; and

Whereas, Park City has approximately 1,309 licensed businesses; and

Whereas, 68 cents of every dollar spent at a small business in the United States stays in the local community and every dollar spent at small businesses creates an additional 48 cents in local business activity as a result of employees and local businesses purchasing local goods and services; and

Whereas, 59% of U.S. consumers aware of Small Business Saturday shopped or ate at a small, independently owned retailer or restaurant on Small Business Saturday 2023; and

Whereas, Park City, Utah, supports our local businesses that create jobs, boost our local economy and preserve our communities; and

Whereas, advocacy groups as well as public and private organizations across the country have endorsed the Saturday after Thanksgiving as Small Business Saturday,

Now, Therefore, the Mayor and City Council of Park City, Utah, do hereby proclaim November 30, 2024, as **SMALL BUSINESS SATURDAY** and urge the residents of our community, and communities across the country, to support small businesses and merchants on Small Business Saturday and throughout the year.

Passed and adopted this 21st day of November, 2024.

PARK CITY MUNICIPAL CORPORATION

Nann Worel, Mayor

ATTEST:

Michelle Kellogg, City Recorder

APPROVED AS TO FORM:

City Attorney's Office



City Council Staff Communications Report

Subject: PC MARC Facility Winter Hours Update

Author: Sadie B Hennefer, PC MARC Division Manager

Department: Recreation

Date: November 21, 2024

Executive Summary

Due to multiple factors, the Recreation Department plans to close the PC MARC one hour earlier, at 9:00 p.m., instead of 10:00 p.m., for the 2024/25 winter season. The basis for our decision is twofold, including a lack of patron demand frequenting the facility during and a challenge finding adequate labor and staffing during this hour of operations.

Historically, the PC MARC closed at 10:00 p.m. during winter hours and at 9:00 p.m. for the summer. The Recreation Team continuously evaluates services and resources to maximize our offerings and customer service, as well as our ability to recruit and retain employees. For example, the facility initially opened at 6:00 a.m. in the past, but due to patron interest, the facility adjusted and began opening even earlier at 5:30 a.m. in 2014.

The same situation occurred in 2021, when we expanded our Sunday opening time from 8:00 a.m. to 7:00 a.m., in response to increasing patron demand and staffing availability.

The new PC MARC hours of operation are below:

- Monday – Friday: 5:30 a.m. – 9:00 p.m.
- Saturday & Sunday: 7:00 a.m. – 9:00 p.m.
- Closed on Christmas Holiday

Background and Information

Deciding factors for this winter include:

1. Data from 2023 - 2024 winter season shows minimal facility use and check-ins from 9:00 p.m.-10:00 p.m.
 - Facility usage from 7:00 p.m. – 8:00 p.m. averages 25.5 patrons.
 - Facility usage from 9:00 p.m. – 10:00 p.m. drops significantly to an average of only 2.2 patrons.
 - Tennis/Pickleball court usage is roughly 45% from 7:00 p.m. – 8:00 p.m.
 - Tennis/Pickleball court usage drops to roughly 14% after 8:00 p.m., with minimal to no use after 9:00 p.m.
2. By closing at 9:00 p.m. and based on continued shift allocations, two employees are required onsite to close the facility safely.
 - Staffing has become increasingly challenging, particularly for the late evening shifts.
 - Almost all of our team members live outside Park City and commute from Salt Lake City.
 - Closing at 10:00 p.m. requires employees to drive back down the canyon,

potentially in hazardous weather conditions, until 11:00 p.m. or later.

3. Peak Alarm discontinued their on-site security services in Park City in the Fall of 2023. Thus, the PC MARC lost its supplemental security support during closing time, leaving a single front desk employee at the facility based on shift allocation. To ensure the safety of our staff, we coordinated with the Park City Police Department to send an officer to help with facility closing. This is not always sustainable due to other law enforcement responsibilities.
 - Efforts were made by both the Recreation and Building Maintenance teams to secure a replacement for onsite security. However, limited companies were willing, and we could not find an option that fit within a reasonable budget constraint (Peak Alarm was roughly \$4,000 per year and the closest quote was roughly \$70,000 per year).
4. For summer operations, we successfully closed at 9:00 p.m. with no negative impacts or complaints.

As such, and based on last year's data, this adjustment is expected to have minimal impact on community members.

Regional Facilities Hours of Operation

The PC MARC has historically had more robust operating hours than any other facility in the region and still will. For comparison:

Basin Recreation:

- Monday-Friday: 5:30 a.m. – 10:00 p.m.
- Saturday-Sunday: 7:00 a.m. – 7:00 p.m.
- Closed Major Holidays

South Summit:

- Sunday: Closed
- Monday-Thursday: 5:00 a.m. – 10:00 a.m. and 2:30 p.m. – 9:00 p.m.
- Friday: 5:00 a.m. – 10:00 a.m. and 2:30 p.m. – 8:00 p.m.
- Saturday: 7:00 a.m. – 7:00 p.m.
- Closed Federal Holidays

Wasatch County:

- Sunday: Closed
- Monday-Thursday: 5:30 a.m. – 10:00 p.m.
- Friday: 5:30 a.m. – 8:00 p.m.
- Saturday: 7:00 a.m. – 8:00 p.m.
- Closed Federal Holidays

Central City Recreation (SLC):

- Sunday: Closed
- Monday-Thursday: 7:00 a.m. – 9:00 p.m.
- Friday: 7:00 a.m. – 8:00 p.m.
- Saturday: 9:00 a.m. – 2:00 p.m.
- Closed Federal Holidays

Draper Recreation:

- Sunday: 10:00 a.m. – 3:00 p.m.
- Monday-Friday: 5:00 a.m. – 10:00 p.m.
- Saturday: 7:00 a.m. – 7:00 p.m.
- Closed Federal Holidays

Exhibit

Exhibit A: Facility numbers for daily check-ins and court reservations.

In Date	In Time
10/3/2023	9:21 PM
10/3/2023	9:21 PM
10/3/2023	9:03 PM
10/4/2023	9:35 PM
10/5/2023	9:09 PM
10/5/2023	9:01 PM
10/9/2023	9:24 PM
10/9/2023	9:12 PM
10/9/2023	9:12 PM
10/9/2023	9:08 PM
10/9/2023	9:08 PM
10/10/2023	9:18 PM
10/10/2023	9:18 PM
10/10/2023	9:04 PM
10/12/2023	9:03 PM
10/18/2023	9:08 PM
10/18/2023	9:08 PM
10/18/2023	9:05 PM
10/18/2023	9:03 PM
10/23/2023	9:02 PM
11/1/2023	9:28 PM
11/1/2023	9:21 PM
11/1/2023	9:13 PM
11/1/2023	9:04 PM
11/2/2023	9:05 PM
11/3/2023	9:17 PM
11/3/2023	9:14 PM
11/3/2023	9:06 PM
11/3/2023	9:04 PM
11/7/2023	9:04 PM
11/8/2023	9:11 PM
11/9/2023	9:04 PM
11/9/2023	9:03 PM
11/10/2023	9:17 PM
11/10/2023	9:14 PM
11/10/2023	9:01 PM
11/15/2023	9:02 PM
11/16/2023	9:08 PM
11/17/2023	9:13 PM
11/17/2023	9:11 PM
11/20/2023	9:24 PM
11/21/2023	9:20 PM
11/21/2023	9:11 PM

11/21/2023	9:02 PM
11/21/2023	9:02 PM
11/21/2023	9:02 PM
11/29/2023	9:15 PM
11/30/2023	9:08 PM
11/30/2023	9:07 PM
11/30/2023	9:02 PM
11/30/2023	9:02 PM
12/4/2023	9:14 PM
12/5/2023	9:28 PM
12/5/2023	9:11 PM
12/6/2023	9:11 PM
12/6/2023	9:05 PM
12/7/2023	9:33 PM
12/7/2023	9:14 PM
12/7/2023	9:14 PM
12/7/2023	9:06 PM
12/7/2023	9:02 PM
12/11/2023	9:26 PM
12/11/2023	9:25 PM
12/11/2023	9:25 PM
12/11/2023	9:09 PM
12/11/2023	9:09 PM
12/12/2023	9:25 PM
12/12/2023	9:25 PM
12/14/2023	9:03 PM
12/15/2023	9:31 PM
12/15/2023	9:31 PM
12/15/2023	9:07 PM
12/15/2023	9:06 PM
12/15/2023	9:06 PM
12/15/2023	9:05 PM
12/15/2023	9:01 PM
12/18/2023	9:08 PM
12/19/2023	9:27 PM
12/19/2023	9:14 PM
12/19/2023	9:10 PM
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1/2/2024	9:03 PM
1/3/2024	9:16 PM
1/3/2024	9:04 PM
1/3/2024	9:03 PM
1/4/2024	9:15 PM
1/4/2024	9:05 PM
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1/10/2024	9:24 PM
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1/15/2024	9:25 PM
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1/15/2024	9:18 PM
1/15/2024	9:11 PM
1/16/2024	9:32 PM
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1/26/2024	9:22 PM
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2/1/2024	9:13 PM
2/1/2024	9:07 PM
2/5/2024	9:15 PM
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2/5/2024	9:03 PM
2/6/2024	9:04 PM
2/7/2024	9:07 PM
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2/7/2024	9:04 PM
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2/20/2024	9:27 PM
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2/20/2024	9:16 PM
2/20/2024	9:04 PM
2/20/2024	9:04 PM

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2/21/2024	9:27 PM
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2/29/2024	9:03 PM
3/1/2024	9:04 PM
3/4/2024	9:04 PM
3/4/2024	9:01 PM
3/6/2024	9:12 PM
3/6/2024	9:12 PM
3/6/2024	9:03 PM
3/7/2024	9:12 PM
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2.2 people per day \$4 per day - \$700 total

Date	# of Courts	Fitness	Almost all have passes
3-Oct	1	Total 389	Total \$700
4-Oct	1	Per day 2.2	\$4 per day
5-Oct	1		
16-Oct	1		
17-Oct	1		
24-Oct	2	Revenue	
31-Oct	1	\$2,050	
6-Nov	1		
8-Oct	1		
13-Nov	1		
30-Nov	1		
4-Dec	2		
5-Dec	1		
7-Dec	1		
11-Dec	1		
14-Dec	1		
21-Dec	1		
22-Dec	1		
29-Dec	1		
2-Jan	2		
9-Jan	1		
11-Jan	1		
15-Jan	2		
18-Jan	1		
22-Jan	1		
23-Jan	2		
29-Jan	2		
30-Jan	2		
5-Feb	2		
8-Feb	2		
13-Feb	4		
20-Feb	2		
24-Feb	1		
5-Mar	1		
7-Mar	1		
14-Mar	1		
18-Mar	1		
19-Mar	4		
21-Mar	2		
22-Mar	2		
25-Mar	1		
26-Mar	3		
28-Mar	1		
29-Mar	2		
1-Apr	1		
2-Apr	1		
8-Apr	1		
9-Apr	2		
22-Apr	1		
23-Apr	1		
50	72		
175 (total days)	\$1,224 round to \$1,350		

City Council Staff Report

Subject: Design Professional Services Agreement with Kimley-Horn & Associates for Bus Stop Improvements Phases 2 & 3
Author: Steven Dennis, PE, PMP
Department: Engineering
Date: November 21, 2024

Recommendation

Consider a request to authorize the City Manager to execute a Design Professional Services agreement with Kimley-Horn & Associates (KH), in a form approved by the City Attorney's Office, not to exceed \$2,700,000 for engineering design, construction management, and Federal grant compliance services over the next three years.

Executive Summary

To improve customer service the project design concept has shifted from a basic bus stop concrete pad at each location to more customer service and human-scale improvements such as new or improved ADA compliant sidewalks, intersection reconstruction, and pedestrian crossing enhancements. During Phase 1, we recognized the need to improve connectivity in parallel with improving bus stop accessibility. With this change in scope, we advertised for a design professional for Phases 2 and 3. The selection committee identified KH as the most qualified respondent and negotiated the scope and fee. The proposed contract limit is within the anticipated range for this type of project (15-30%).

Background and Analysis

The initial consultant contract, approved by the City Council in [April of 2023](#), was to design 30 bus stops. In June of 2023, nearly \$7.4M in new federal grant funding was awarded, which increased the project goal to 72 stops.

A review of Phase 1 suggested that more could be done with the grant funding to improve first and last mile connectivity. Better connectivity and safer, more reliable access to the City's fare free transit system has become a major project goal in response to community feedback. This project goal is reinforced by the City's Long-Range Transportation Plan, Short-Range Transit Plan, and the ongoing Bicycle and Pedestrian Plan. Achieving this project goal will help advance the City's transit first initiative.

The scope breakdown in this new contract utilizes Staff strengths in areas of project management, public involvement, transportation planning and focuses the contracted design professional on the technical design and compliance efforts to better leverage grant funding. The scope also includes design of 62 new stops for a total of 80 stops across all three project phases.

Funding

We have a \$15.4M project budget to upgrade 80 bus stops. Bus stop upgrades include new shelters, sidewalk upgrades, digital signage, conduit and utilities, benches, and other amenities that provide better overall customer service and safety. Because this project spans three years, the budget also accounts for inflationary factors such as increased supply and labor costs and competition for vendors.

Over 85% of the project budget comes from grants. Even a portion of the 20% local match required by most Federal grants is being covered by State and County grant programs. The table below reflects currently awarded/budgeted amounts. No additional funding is requested at this time.

Funding Source	Amount	Percentage
Federal ¹	\$12,001,135	78%
State	\$420,000	3%
County	\$820,160	5%
PCMC	\$2,174,262	14%
Current Total	\$15,415,557	100%

¹ Does not include \$1.4M pending award in Nov. 2024.

Conclusion

This new contract better positions the City to leverage grant funding and make impactful improvements to the City's transit infrastructure. Lastly, the current project budget has adequate funding to cover this new contract.

A quick update on the current status of the project:

- Phase 1 construction is complete which improved 18 stops with for accessibility and installed 9 shelters.
- 27 stops are being designed. As part of Phase 2.
- Phase 3 stops are being identified.
- 12% of the total project budget has been spent thus far.

Below, you will find several pictures of the types of bus stop enhancements underway in Park City neighborhoods.



MARC



Ontario Trailhead



Ironhorse Drive



City Council Staff Report

Subject: Transit Technology Contract Extension
Author: Franklin Williams, Transit ITS Manager
Tim Sanderson, Transportation Director
Department: Transportation
Date: November 21, 2024

Recommendation

Consider authorizing the City Manager to execute a contract extension in a form approved by the City Attorney's Office with Avail Technologies, Inc. to support our transit ITS ("Intelligent Transportation System"), from February 28th, 2025, to December 31st, 2025, not to exceed \$105,671.11.

Executive Summary

Transit ITS equipment and software collects data from transit vehicles such as ridership, vehicle location, and on time performance. This data is then translated into information for transit operations, reporting, and public facing signs at bus stops, mobile apps and websites. Avail Technologies, Inc. ("Avail") has provided the existing ITS used to support our transit operations since 2012. Avail has been our Transit Technology provider. Our current agreement ends February 28th, 2025.

We believe there is an opportunity to evaluate other transit technology offerings for the following reasons:

- Park City has greatly evolved since the original implementation of our current ITS solution. The original procurement was funded locally, no federal grants have been used
- The current on-vehicle/bus technology has reached end of life
- Ensure we are providing the best rider experience and operational support possible to meet both current and future goals

The Transportation Department is developing an RFP to publish in the coming months. However, the process of procuring and implementing an ITS solution for a system of our size is anticipated to take 8-10 months.

Therefore, a short extension to the current agreement is necessary to keep our ITS system running through peak winter service until December 2025 while an RFP process and equipment replacement could take place.

We will return to the Council with information on the RFP process.

Analysis

- Avail has been our technology provider since 2012.
- Current on-vehicle equipment has reached end of life
- Avail agreement expires during peak winter service

- RFP to potentially replace Avail and equipment cannot be completed prior to current agreement expiration date
- Loss of technology functionality would negatively impact the public
- Loss of transit performance data would add significant overhead efforts to remain compliant regarding federal reporting requirements and operational decision-making.
- A contract extension will provide enough time to run an RFP with no disruptions in service
- The upcoming procurement will allow us to Federalize the future agreement(s), providing opportunities for Federal fund assistance as we continue to grow our transportation system and supporting technologies.
- No change in budget/costs if we extend the support agreement – expense for support is already budgeted and would be similar even if provider changed today.

Funding

FY25 Budget approved for Transit ITS support.

City Council Staff Report



Subject: Community Renewable Utility Agreement
Author: Luke Cartin
Department: Environmental Sustainability
Date: November 21, 2024

Recommendation

Review and consider approving the updated Utility Agreement with Rocky Mountain Power and the Community Renewable Energy Agency. This procedural step is necessary due to the 2024 Utah Legislative Session and in preparation for the upcoming Utah Public Service Commission regulatory filing.

Legislation passed in 2024 changed the term “renewable” to “clean,” and modified how Utah communities can participate in renewable energy programs.

Approving the updated Utility Agreement with RMP does not bind Park City to any future costs.

Background

- In 2016, Park City, Summit County, and Salt Lake City hired Energy Strategies to complete a community renewable energy feasibility study.
- In 2017, Park City signed a Joint Clean Energy Cooperation Statement with Rocky Mountain Power to collaboratively create a pathway to Park City’s renewable goals.
- In 2019, The [Community Renewable Energy Act](#) was passed by the Utah Legislature
- In late 2019, Rules Governing the Community Renewable Energy Program were adopted by the Utah Public Service Commission.
- In 2021, Park City approved the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program. This interlocal agreement created the Community Renewable Energy Agency, and Park City was a founding anchor member.
 - The Agreement also included a payment structure for legal and technical advice for the Agency and reimbursement to the State regulatory agencies for technical experts and assistance.
- On July 17, 2023, the Utah Community Renewable Energy Agency unanimously approved the Utility Agreement with Rocky Mountain Power. This agreement outlines key elements that must be in the regulatory filing for the Public Service Commission to review.
- On November 7, 2023, Park City adopted the original Utility Agreement
- During the 2024 Utah Legislative Session, two bills made changes to the Community Renewable Energy Program that affected the Utility Agreement. The updated agreement was approved by Rocky Mountain Power and the Community Renewable Energy Agency.

Discussion

Park City has been a leader in renewable energy policy in Utah. Recently, in 2019, the Community Renewable Energy Act created a pathway for local communities to reach a net-100% renewable electricity supply by 2030. 18 communities passed resolutions and joined

the interlocal Utah Community Renewable Energy Agency (CREA). The CREA meets monthly to discuss program design, low-income programs, and communication of the renewable program overall. Councilmember Rubell is the City's primary representative, with Luke Cartin, Sustainability Manager, as the City alternate.

The CREA and RMP have worked together for over a year to submit the net-100% renewable electricity program to the Utah Public Service Commission for approval, which is a requirement of Utah Law. The Utility Agreement is a procedural step between the participating communities and RMP. It was reviewed by the CREA extensively, considered and approved at the July 17 Board meeting, and received a unanimous recommendation for participating communities to co-sign.

Utility Agreement

Utah State Rule [R746-314](#) identifies four key elements of the proposed Utility Agreement:

- The CREA agrees to pay for consultants used by State regulators to examine the program.
 - *Discussion:* These funds have already been collected from participating communities by the CREA earlier this year, including Park City. We contributed \$25,752.
- Communities reimburse RMP for two customer notifications before the program launch.
 - *Discussion:* Park City has budgeted for notices and they will only be remitted to RMP if the City Council decides to proceed after the program is approved by the Utah Public Service Commission.
- Describe how unpaid termination fees from the program are dealt with.
 - *Discussion:* The program could use termination fees from participants leaving the program to help fund any potential ongoing renewable program costs, for example. Currently, termination fees are not a strategy being proposed for the program.
- Identify any replaced coal assets
 - *Discussion:* RMP is developing plans to accelerate the retirement of certain coal units in their six-state portfolio. The Community program does not plan to retire additional units on the renewable program's behalf.

The updated Agreement will not require any additional payments to finalize Park City's participation in the program. Instead, it is a procedural step for participating communities to remain eligible and must be completed to be filed before the Utah Public Service Commission. If the program is approved, Park City must pass an additional ordinance to enroll in the final utility program.

2024 Legislative Session

Two bills affected certain aspects of the program, that require the Utility Agreement to be updated.

- Senate Bill 214: [Community Renewable Energy Amendments](#): This bill removed the requirement for communities to pass a resolution by 2019 to join the program. This bill resulted in additional communities joining the program.
- House Bill 241: [Clean Energy Amendments](#): This bill replaced the term "Renewable" with "Clean" throughout state code. It also added nuclear and carbon capture

utilization and storage to the definition of clean energy. This change should not affect the community program because there are not financially competitive nuclear or carbon capture projects available between now and 2030.

Discussion for City Council

The updated Utility Agreement is a procedural step for Park City to remain eligible for the Community Renewable Energy Program. This technical amendment does not tie Park City to additional payments or participation beyond what we are already committed, and maintains our active status and continued leadership.

Review and consider approving the updated Utility Agreement with RMP and the Community Renewable Energy Agency.

Attachment

Exhibit A: UPDATED Utility Agreement

UTILITY AGREEMENT

between

ROCKY MOUNTAIN POWER

and

**COMMUNITY RENEWABLE ENERGY AGENCY, TOWN OF ALTA, TOWN OF
CASTLE VALLEY, COALVILLE CITY, CITY OF COTTONWOOD HEIGHTS,
EMIGRATION CANYON CITY, FRANCIS CITY, GRAND COUNTY, CITY OF
HOLLADAY, CITY OF KEARNS, MILLCREEK, CITY OF MOAB, OAKLEY CITY,
OGDEN CITY, PARK CITY, SALT LAKE CITY, SALT LAKE COUNTY, SUMMIT
COUNTY, TOWN OF SPRINGDALE, AND MIDVALE**

Table of Appendices:

Appendix A – List of Communities

Appendix B – Agreement for Payment of Third-Party Expertise

Appendix C – Memorandum of Understanding

Appendix D – Communication Information

UTILITY AGREEMENT

This UTILITY AGREEMENT (this “Agreement”), entered into this ____ day of _____, 20____ (“Execution Date”), is entered into between Rocky Mountain Power, an unincorporated division of PacifiCorp, an Oregon corporation (the “Company”), the Community Renewable Energy Agency, an agency formed pursuant to the Interlocal Cooperation Act (the “Agency”), and each of the towns, municipalities, and counties listed in Appendix A hereto (individually, a “Community” and collectively the “Communities”) (each party hereto sometimes referred to herein individually as a “Party” and collectively as the “Parties”).

RECITALS

WHEREAS, in 2019, the Utah State Legislature enacted House Bill 411, codified at Utah Code §§ 54-17-901 to -909 (“Act”), titled the “Community Renewable Energy Act”; and

WHEREAS, in 2024, the Utah State Legislature enacted House Bill 241 and Senate Bill 214 which, collectively, renamed the Act the “Community Clean Energy Act” and amended certain provisions of the Act; and

WHEREAS, the Act authorizes the Public Service Commission of Utah to establish a program whereby qualifying communities may cooperate with qualified utilities to provide electric energy for participating customers from clean energy resources; and

WHEREAS, the Act further authorizes the Commission to adopt administrative rules to implement the Act and the Commission has adopted such rules as set forth in Utah Administrative Code R746-314-101 through -402 (“Rules”); and

WHEREAS, Company is a “qualified utility” as defined in Utah Code § 54-17-801;

WHEREAS, the Rules require that a customer of a qualified utility may be served by the Program if, in addition to the requirements of the Act, the Community in which the customer resides also adopts an agreement with other eligible Communities to establish a decision-making process for Program design, resource solicitation, resource acquisition, and other Program issues and provides a means of ensuring that eligible Communities and those that become participating Communities will be able to reach a single joint decision on any necessary Program issues. On March 31, 2021 and thereafter, the Communities entered into such an agreement, entitled the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program (“Governance Agreement”), through which each Community is a member of the Agency, authorized under the Governance Agreement to make certain joint decisions on behalf of Communities that participate in the Program; and

WHEREAS, the Act provides that a customer of a qualified utility may be served by the Program if the community in which the customer resides satisfies certain requirements, including entering into an agreement with a qualified utility as required by Utah Code § 54-17-903(2)(a); adopting a local ordinance as required by Utah Code § 54-17-903(2)(b); and complying with any other terms or conditions required by the Commission; and

WHEREAS, the Parties enter into this Agreement to satisfy the requirements of Utah Code § 54-17-903(2)(a) and to address various issues related to the Program.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements hereinafter contained, the receipt and sufficiency of which are hereby acknowledged, Company, Agency, and each Community hereby agree to the following terms and conditions:

SECTION 1 DEFINITIONS

1.1 Definitions. Whenever used herein, the following terms shall have the respective meanings set forth below, unless a different meaning is plainly required by the context, and when the defined meaning is intended, the term is capitalized:

“Act” means Utah Code Ann. §§ 54-17-901 to -909, and as amended.

“Agency” has the meaning set forth in the opening paragraph of this Agreement.

“Application” means the application to be filed by the Company with the Commission seeking approval of the Program, as contemplated by Utah Code § 54-17-904(1).

“Annexed Customer” means a retail electric customer of Company with an electric service address located within an area annexed into a Participating Community after the Implementation Date, beginning on the date that such person becomes an Eligible Customer.

“Business Day” means every day other than a Saturday, Sunday or day which is a legal holiday in Utah on which banks are not generally open for business.

“Cancellation Date” means the last day of the applicable Cancellation Period.

“Cancellation Period” means the period during which a Participating Customer may opt-out of the Program without incurring a Termination Fee. The Cancellation Period shall be:

- (a) for Participating Customers that were Eligible Customers on the Implementation Date, the three billing cycles immediately following the applicable Commencement Date; or
- (b) for Participating Customers that were not Eligible Customers on the Implementation Date, but became Eligible Customers after the Implementation Date, the later of (i) the period specified in (a), above, or (ii) the 60-day period immediately following the applicable Commencement Date for such customer.

“Commencement Date” means the date on which an Eligible Customer becomes a Participating Customer and begins paying Program Rates. For each Participating Customer, the Commencement Date shall be:

- (a) for Participating Customers that were Eligible Customers on the Implementation Date, the first day following the last day of the Implementation Period; or

(b) for Participating Customers that were not Eligible Customers on the Implementation Date, but became Eligible Customers after the Implementation Date, the date the First Opt-out Notice is sent to such customer.

“Commission” means the Public Service Commission of Utah created in Utah Code § 54-1-1.

“Commission Approval” has the meaning set forth in Section 2.5 of this Agreement.

“Communication” has the meaning provided in Section 12 of this Agreement.

“Community” has the meaning set out in the opening paragraph of this Agreement.

“County” means the unincorporated area of a county of the State of Utah.

“Division” means the Division of Public Utilities created in Utah Code § 54-4a-1.

“Eligible Customer” means a Person that is (a) a customer of the Company receiving retail electric service at a location within the boundary of a Participating Community, and (b) identified by the Company with a Tax Identifier associated with a Participating Community, but excluding any residential customer as specified in Utah Code §54-17-905(5) that is then receiving net metering service from the Company under the Company’s Utah electric service Schedule 135. A Person that is not an Eligible Customer as of the Implementation Date may become an Eligible Customer after the Implementation Date by becoming either a New Customer or an Annexed Customer.

“Exit Notice” means a notice provided to the Company by an Exiting Customer that indicates the Exiting Customer no longer wishes to participate in the Program, and that also includes the Exiting Customer’s name, account number, service address, and the telephone number associated with the account.

“Exiting Customer” means a Participating Customer that elects to terminate its participation in the Program after the Cancellation Date applicable to that Participating Customer.

“First Opt-out Notice,” means the first notice to be provided by the Company to an Eligible Customer, a New Customer, or an Annexed Customer pursuant to Utah Admin. Code Section R746-314-301;

“Governance Agreement” has the meaning set forth in the recitals to this Agreement.

“Governmental Authority” means any federal, state or other political subdivision thereof, having jurisdiction over the Parties, including any municipality, township or county, and any entity or body exercising executive, legislative, judicial, regulatory or administrative functions of or pertaining to government, including any corporation or other Person owned or controlled by any of the foregoing; provided that the Communities and the Agency shall be deemed not to be a “Governmental Authority” for purposes of this Agreement.

“Implementation Date” means the date following the Ordinance Deadline on which the First Opt-out Notice is sent by Company to any Eligible Customer.

“Implementation Period” means the 60-day period beginning on the Implementation Date.

“Municipality” means a city or a town as defined in Utah Code § 10-1-104.

“New Customer” means a Person other than an Annexed Customer that becomes an Eligible Customer within a Participating Community after the Implementation Date.

“Office” means the Office of Consumer Services created in Utah Code § 54-10a-101

“Opt-out Notice” means either the First Opt-out Notice or the Second Opt-out Notice, as well as any in-person visits required by Utah Code § 54-17-905(1)(c).

“Ordinance” means an ordinance adopted by a Community that (a) establishes the Community’s participation in the Program, and (b) is consistent with the terms of this Agreement, each as required by Utah Code § 54-17-903(2)(b) in order for a Community to become a Participating Community.

“Ordinance Deadline” means the date that is either ninety (90) days after the date of Commission Approval, or if such date falls on a day that is not a Business Day, then the next Business Day, which date represents the date by which each Community must adopt the Ordinance, as required by Utah Code § 54-17-903(3).

“Participating Community” means a Community that is a Municipality or a County in Utah and that:

- (a) is a Party to this Agreement
- (b) has residents that are Participating Customers;
- (c) has adopted an Ordinance that is in full force and effect; and
- (d) otherwise meets the requirements of Utah Code § 54-17-903.

“Participating Customer” means a Person that is a customer of the Company that:

- (a) takes electrical service from the Company at an address located within the boundary of a Participating Community;
- (b) has not exercised the right to opt out of participation in the Program prior to the Commencement Date; and
- (c) has not become an Exiting Customer.

“Person” means an individual or any other legal entity.

“Program” means the program to be implemented by Company as described in the Application, pursuant to the Act and as approved by the Commission.

“Program Rates” means the rates and fees charged to Participating Customers and Exiting Customers (a) intended to recover all costs and expenses incurred by the Company to implement and operate the Program in accordance with Utah Code § 54-17-904(4); and (b) intended to be

utilized to help manage unanticipated Program costs and expenses, or to help offset the impacts of customers exiting the program.

“Qualified Utility” means the Company.

“Replaced Asset” means an existing thermal energy resource that (a) was built or acquired, in whole or in part, by the Company prior to the date of Commission Approval for the purpose of serving the Company’s customers, including customers within a Participating Community; and (b) is deemed to no longer serve Participating Customers.

“Requirements of Law” means any applicable federal, state and local law, statute, regulation, rule, action, order, code or ordinance enacted, adopted, issued or promulgated by any Governmental Authority (including those pertaining to electrical, building, zoning, environmental and wildlife protection, and occupational safety and health); provided that Requirements of Law shall exclude any law, statute, regulation, rule, action, order code or ordinance issued by the Communities or the Agency to the extent not in conformity with the Program, Act, Rules, or this Agreement.

“Second Opt-out Notice,” means the second notice to be provided by the Company to an Eligible Customer, a New Customer, or an Annexed Customer pursuant to Utah Admin. Code Section R746-314-302.

“Tax Identifier” means an identifier used by the Company to designate meters and accounts that are associated with specific municipal or county taxing districts.

“Termination Fee” means the fee, if any, to be assessed on and charged to an Exiting Customer pursuant to the terms of the Program and in accordance with Utah Code § 54-17-905(3)(c) and Utah Admin. Code Section R746-314-306.

1.2 Rules of Interpretation; General. As of the Execution Date, and unless otherwise required by the context in which any term appears: (a) the singular includes the plural and vice versa; (b) references to “Sections” or “Appendices” are to sections of or appendices to this Agreement; (c) “herein,” “hereof” and “hereunder” refer to this Agreement as a whole; (d) the masculine includes the feminine and neuter and vice versa; (e) “including,” “includes,” and “included” mean “including, without limitation” or “including, but not limited to”; (f) the word “or” is not necessarily exclusive; (g) reference to “days,” “months” and “years” means calendar days, months and years, respectively, unless expressly stated otherwise in this Agreement; and (h) any notices or other items required to be delivered on a “day” that is not a Business Day shall be required to be delivered on the next Business Day.

1.3 Terms Not to be Construed for or Against Either Party. Each term in this Agreement must be construed according to its fair meaning and not strictly for or against either Party. In the event an ambiguity or question of intent or interpretation arises with respect to this Agreement, this Agreement shall be construed as if drafted jointly by the Parties and no

presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of authorship of any of the provisions of this Agreement.

1.4 Headings. The headings used for the sections of this Agreement are for convenience and reference purposes only and in no way affect the meaning or interpretation of the provisions of this Agreement.

SECTION 2

TERM; CONDITIONS PRECEDENT

2.1 Effective Date—Communities. This Agreement shall be effective as between Company and each individual Community on the date that (a) the Agreement has been executed and delivered by both the Company and such Community, (b) Commission Approval has been obtained, and (c) such Community has enacted the Ordinance by the Ordinance Deadline (the “Community Effective Date”). If any Community declines or fails to enact an Ordinance by the Ordinance Deadline, this Agreement shall be terminated with respect to that Community, and neither the Company nor that Community shall have or owe any rights or obligations to each other with respect to this Agreement as of the Ordinance Deadline.

2.2 Effective Date—Agency. This Agreement shall be effective as between the Company and the Agency when (a) it has been executed and delivered by both the Company, at least two (2) Communities, and the Agency, and (b) Commission Approval has been obtained (the “Agency Effective Date”). If no Community enacts an Ordinance by the Ordinance Deadline, the Agreement shall be terminated in its entirety, and neither the Company nor the Agency nor any Community shall have or owe any rights or obligations to each other with respect to this Agreement as of the Ordinance Deadline.

2.3 Obligations Prior to Effective Date. Notwithstanding the provisions in Sections 2.1 and 2.2, prior to the Community Effective Date and the Agency Effective Date, those rights and obligations hereunder expressly arising upon the Execution Date (including Sections 1.2 and the defined terms in Section 1.1) shall be effective as of the Execution Date, and Appendix B and Appendix C shall be effective as of the dates set forth in those agreements.

2.4 Term. Unless earlier terminated as provided for herein, this Agreement shall remain in effect so long as the Program is in effect and the Communities have residents who are Eligible Customers or Participating Customers (the “Term”).

2.5 Commission Approval or Denial. Commission Approval shall be deemed to have been granted as of the date of a Commission order approving the Application. Commission Approval shall be deemed to have been denied as of the date that the Commission issues an order declining to establish a Program as described in the Application, or an order requiring material modifications to the Program as described in the Application that are not acceptable to Company or Agency, each in its sole discretion.

2.6 Termination in Event of Commission Denial. If Commission Approval is denied pursuant to Section 2.5, the Agreement will terminate with respect to all Parties and all future

obligations of the Parties under this Agreement (other than the provisions which by their terms are intended to survive the termination of this Agreement) shall be terminated without further liability of any Party. Under no circumstances shall any Party have any liability to any other Party due to a denial of Commission Approval.

2.7 Community Participation Through Agency. Company shall implement only a single Program, and the Communities shall participate in the Program through the Agency. The Agency shall represent the Communities in all communications with Company pertaining to this Agreement and the Program, including, without limitation, any necessary communications relating to Program design and implementation, and solicitation and acquisition of clean energy resources for the Program. Notwithstanding the forgoing, or anything else in this Agreement to the contrary, the Communities shall be individually responsible for the obligations imposed pursuant to Section 5.2 and Utah Code § 54-17-905(6)(a), and the Agency shall have no financial obligations on behalf of any Community except those identified in Appendix B and Appendix C hereto.

SECTION 3

[RESERVED]

SECTION 4

STIPULATION OF PAYMENT FOR THIRD-PARTY EXPERTISE

4.1 Stipulation of Payment for Third-Party Expertise. On July 25, 2022, the Agency (acting on behalf of the Communities) and the Company entered into the Agreement for Payment of Third-Party Expertise to address payment by the Communities to the Company for third-party expertise contracted for by the Division of Public Utilities and the Office of Consumer Services as required by Utah Code § 54-17-903(2)(a)(i)(A). A true and correct copy of the Agreement for Payment of Third-Party Expertise is attached hereto as Appendix B. Also on July 25, 2022, each of the Company, the Agency, the Division of Public Utilities, and the Office of Consumer Services entered into a Memorandum of Understanding to facilitate the payments contemplated in the Agreement for Payment of Third-Party Expertise. A true and correct copy of the Memorandum of Understanding is attached hereto as Appendix C. The Parties reiterate and reaffirm their respective covenants and obligations set forth in the Agreement for Payment of Third-Party Expertise and the Memorandum of Understanding. Payments made to the Company pursuant to the Agreement for Payment of Third-Party Expertise shall be facilitated by the Agency consistent with and pursuant to the terms of this Agreement. The Parties further agree that the Agreement for Payment of Third-Party Expertise, the Memorandum of Understanding, and this Section 4.1 satisfy the Parties' respective obligations under Utah Code § 54-17-903(2)(a)(i)(A).

SECTION 5

STIPULATION OF PAYMENT FOR CUSTOMER OPT-OUT NOTICES

5.1 Notices. The Company will provide, in a form approved by the Commission, the Opt-out Notices to Eligible Customers, New Customers, and Annexed Customers at the times and in the form required by Requirements of Law and the Commission.

5.2 Stipulation of Payment for Opt-out Notices as of Implementation Date. The actual costs incurred by the Company in providing the Opt-out Notices (including any in person visits, as required by Utah Code § 54-17-905(1)(c)) to Eligible Customers within the Participating Communities as of the Implementation Date shall be paid by the Participating Community in which each such Eligible Customer is located. Each Participating Community shall pay to the Company its actual cost of providing these Opt-out Notices, as set forth herein:

The Company shall within one hundred eighty (180) days of the Implementation Date send one or more invoices to each Participating Community for the actual costs of providing Opt-out Notices to the Eligible Customers as of the Implementation Date in each such Participating Community. Each invoice shall identify actual cost of providing the Opt-out Notices and in person visits, as required by Utah Code § 54-17-903, to Company's Eligible Customers in the Participating Community, the total number of Eligible Customers to which the Opt-out Notices were provided within the Participating Community, and the Company's average cost per Opt-out Notice. The Company shall send a copy of each such invoice to the Agency. Within thirty (30) days of its receipt of any such invoice, each Participating Community shall provide payment to the Company for the amount of any invoiced costs it does not dispute and a written response identifying any costs in dispute.

5.3 Dispute Resolution. Disputes regarding the amount of invoices from the Company outlined in Section 5.2 will be resolved pursuant to Section 14.

SECTION 6

[RESERVED]

SECTION 7

TERMINATION FEES

7.1 Unpaid Termination Fees. Any Termination Fees that remain unpaid to Company upon dissolution of the Program and/or termination of this Agreement shall not be the obligation of Company, but shall be paid to Company as provided by the Commission and the Program. The Parties agree that this Section 7.1 satisfies the obligations of Utah Code § 54-17-903(2)(a)(ii).

SECTION 8

[RESERVED]

SECTION 9

REPLACED ASSET

9.1 No Initially Proposed Replaced Asset. As of the Execution Date of this Agreement, the Communities do not identify any initially proposed Replaced Asset, as that term is defined herein and in Utah Code § 54-17-902(15). The Parties agree that this Section 9.1 satisfies the obligations of Utah Code § 54-17-903(2)(a)(iii).

SECTION 10
REPRESENTATIONS AND WARRANTIES; DEFAULTS AND REMEDIES

10.1 Representations and Warranties of Agency. The Agency represents and warrants that as of the Execution Date, and throughout the Term:

- (a) The Governance Agreement is in full force and effect;
- (b) It is duly formed and validly existing pursuant to the Governance Agreement and in conformance with the Interlocal Cooperation Act, Utah Code Section 11-13-101 through 11-13-608, for the purpose of taking joint or cooperative action pursuant to Utah Code Section 11-13-202(1)(a);
- (c) It has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof, and has funds sufficient to meet its reasonably anticipated financial obligations under this Agreement;
- (d) It has authority to make decisions regarding aspects of Program administration consistent with the Governance Agreement and that each of the Communities has agreed to be bound by such decisions, provided, however, that any amendment of this Agreement (which shall not include the addition of a Joinder Agreement signed by an additional community pursuant to Section 15.9 hereto) shall be made only in writing executed by each of the Parties hereto. For the avoidance of doubt, the Agency does not have authority to bind the Communities on matters outside the scope of the authority granted to the Agency in the Governance Agreement;
- (e) The execution and delivery of this Agreement by Agency and the performance of its obligations in this Agreement does not and will not contravene or result in a violation or breach of or default under any provision of its organizational documents, the Governance Agreement, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound, or any Requirements of Law applicable to it; and
- (f) This Agreement is its valid and legally binding obligation, enforceable against Agency in accordance with the terms of this Agreement, except as enforceability may be limited by Utah law and applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

10.2 Representations and Warranties of Communities. Each Community represents and warrants that as of the Execution Date and throughout the Term:

- (a) It is a party to the Governance Agreement, and the Governance Agreement is in full force and effect;

(b) It is a Municipality or County duly formed and validly existing pursuant to and in conformance with the laws of the State of Utah;

(c) It has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof, and has taken all actions necessary to appropriate funds sufficient to meet its reasonably anticipated financial obligations under this Agreement; provided, however, that, to the extent not already appropriated, all financial commitments by the Communities shall be subject to the appropriation of funds approved by the legislative bodies of each Community, as applicable, and the limitations on future budget commitments provided under applicable Utah law, including the Utah Constitution;

(d) It has authorized the Agency to make decisions regarding aspects of Program administration consistent with the Governance Agreement and that such decisions by the Agency bind the Community in connection with this Agreement, provided, however, that any amendment of this Agreement (which shall not include the addition of a Joinder Agreement signed by an additional community pursuant to Section 15.9 hereto) shall be made only in writing executed by each of the Parties hereto. For the avoidance of doubt, the Agency has authority to bind the Community only (1) on decisions within the scope of the authority granted to the Agency in the Governance Agreement, and (2) for so long as the Community remains a member of the Agency;

(e) The execution and delivery of this Agreement by it, and the performance of its obligations in this Agreement does not and will not contravene or result in a violation or breach of or default under any provision of its organizational documents, the Governance Agreement, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound, or any Requirements of Law applicable to it; and

(f) This Agreement is its valid and legally binding obligation, enforceable against it in accordance with the terms of this Agreement, except as enforceability may be limited by Utah law and applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

10.3 Representations and Warranties of Company. Company represents and warrants that as of the Execution Date and throughout the Term:

(a) It is duly incorporated, validly existing and in good standing under the laws of the State of its incorporation. It is duly qualified or licensed to do business and is in good standing in all jurisdictions in which the execution and delivery of this Agreement and performance of its obligations under this Agreement makes qualification necessary, except where the failure to be so qualified, licensed or in good standing would not reasonably be expected to materially and adversely affect its ability to perform its obligations under this Agreement.

(b) It has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof.

(c) It has taken all corporate actions required to be taken by it to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.

(d) The execution and delivery of this Agreement and the performance of its obligations in this Agreement does not and will not contravene or result in a violation or breach of or default under any provision of its organizational documents, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound, or any Requirement of Law applicable to it.

(e) This Agreement is its valid and legally binding obligation, enforceable against Company in accordance with the terms of this Agreement, except as enforceability may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

10.4 Defaults. An event of default ("Event of Default") shall occur with respect to a Party (the "Defaulting Party") upon the occurrence of any of the following events and the expiration of any applicable cure period provided for below:

(a) The Defaulting Party fails to make a payment when due under this Agreement and such failure is not cured within ten (10) Business Days after the other Party gives notice to the Defaulting Party of such non-performance.

(b) The Defaulting Party breaches one of its representations or warranties in this Agreement (other than those representations or warranties identified in Section 10.4(c) or Section 10.4(d)) and such breach is not cured within thirty (30) days after the other Party gives the Defaulting Party notice of such breach; provided, however, that if such breach is not reasonably capable of being cured within the thirty (30) day cure period but is reasonably capable of being cured within ninety (90) days, then the Defaulting Party will have an additional reasonable period of time to cure the breach, not to exceed ninety (90) days following the date of such notice of breach, provided that the Defaulting Party provides to the other Party a remediation plan within fifteen (15) days following the date of such notice of breach and the Defaulting Party promptly commences and diligently pursues the remediation plan.

(c) The Agency breaches its representations or warranties in Section 10.1(a) or Section 10.1(b).

(d) A Community breaches its representations or warranties in Section 10.2(a), Section 10.2(b) or Section 10.2(d).

(e) The Company breaches its representations or warranties in Section 10.3(a) or Section 10.3(b).

(f) The Defaulting Party fails to perform any material obligation in this Agreement for which an exclusive remedy is not provided in this Agreement and which is not otherwise an identified Event of Default in this Agreement, and such non-performance is not cured within thirty (30) days after the other Party gives the Defaulting Party notice of such non-performance; provided, however, that if such non-performance is not reasonably capable of being cured within the thirty (30) day cure period but is reasonably capable of being cured within ninety (90) days, then the Defaulting Party will have an additional reasonable period of time to cure such non-performance, not to exceed ninety (90) days following the date of such notice of non-performance, provided that the Defaulting Party provides to the other Party a remediation plan within fifteen (15) days following the date of such notice of non-performance and the Defaulting Party promptly commences and diligently pursues such remediation plan.

10.5 Termination and Remedies. Except as limited by Section 2.5 of this Agreement, and except where a remedy is expressly described herein as a Party's sole or exclusive remedy, from the occurrence and during the continuance of an Event of Default, the non-Defaulting Party will be entitled to all remedies available at law or in equity, and may terminate this Agreement as to the Defaulting Party by written notice delivered to the Defaulting Party designating the date of termination no less than fifteen (15) days before such termination date. The notice required under this Section 10.5 may be provided in the notice of non-performance delivered pursuant to Section 10.4(b) or Section 10.4(f) (and does not have to be a separate notice), provided it complies with the terms of this Section 10.5.

10.6 Duty/Right to Mitigate. Each Party agrees that it has a duty to mitigate damages and may use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance of its obligations under this Agreement.

10.7 Limitation of Liability. **NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS AGREEMENT, NO PARTY WILL BE LIABLE TO ANY OTHER PARTY FOR SPECIAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES, WHETHER SUCH DAMAGES ARE ALLOWED OR PROVIDED BY CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, STATUTE OR OTHERWISE.**

SECTION 11

FORCE MAJEURE

11.1 Definition of Force Majeure. "Force Majeure" or an "event of Force Majeure" means an event or circumstance that prevents a Party (the "Affected Party") from performing, in whole or in part, an obligation under this Agreement and that: (a) is not reasonably anticipated by the Affected Party as of the Execution Date; (b) is not within the reasonable control of the Affected Party or its Affiliates; (c) is not the result of the negligence or fault or the failure to act by the Affected Party or its Affiliates; and (d) could not be overcome or its effects mitigated by the use

of due diligence by the Affected Party or its Affiliates. Force Majeure includes the following types of events and circumstances (but only to the extent that such events or circumstances satisfy the requirements in the preceding sentence): tornado, hurricane, tsunami, flood, earthquake and other acts of God; fire; explosion; invasion, acts of terrorism, war (declared or undeclared) or other armed conflict (except as excluded below); riot, revolution, insurrection or similar civil disturbance; global pandemic (except as excluded below); sabotage; strikes, walkouts, lock-outs, work stoppages, or other labor disputes; and action or restraint by Governmental Authority (except as excluded below); provided that the Affected Party has not applied for or assisted in the application for, and has opposed to the extent reasonable, such action or restraint. Notwithstanding the foregoing, none of the following shall constitute Force Majeure: (i) economic hardship, including lack of money or the increased cost of electricity, steel, labor, or transportation; (ii) the imposition upon a Party of costs or taxes; and (iii) the occurrence after the Execution Date, of an enactment, promulgation, modification or repeal of one or more Requirements of Law, including regulations or national defense requirements that affects the cost or ability of either Party to perform under this Agreement.

11.2 Suspension of Performance. Neither Party will be liable for any delay in or failure to perform its obligations under this Agreement, nor will any such delay or failure become an Event of Default, to the extent such delay or failure is substantially caused by Force Majeure, provided that the Affected Party: (a) provides prompt (and, in any event, not more than ten (10) days') notice following knowledge of the impact of such event of Force Majeure to the other Party, describing the particulars of the event of Force Majeure and giving an estimate of its expected duration and the probable impact on the performance of its obligations under this Agreement; (b) exercises all reasonable efforts to continue to perform its obligations under this Agreement; (c) uses commercially reasonable efforts to mitigate the impact of such event of Force Majeure so that the suspension of performance is no greater in scope and no longer in duration than is dictated by the event of Force Majeure; (d) exercises all reasonable efforts to mitigate or limit damages to the other Party resulting from the event of Force Majeure; and (e) provides prompt notice to the other Party of the cessation of the event of Force Majeure.

11.3 Force Majeure Does Not Affect Other Obligations. No obligations of either Party that arose before an event of Force Majeure or after an event of Force Majeure that were unaffected by such event of Force Majeure shall be excused by such event of Force Majeure.

11.4 Strikes. Notwithstanding any other provision of this Agreement to the contrary, neither Party will be required to settle any strike, walkout, lockout, work stoppage or other labor dispute on terms which, in the sole judgment of the Party involved in the strike, walkout, lockout or other labor dispute, are contrary to its best interests.

11.5 Right to Terminate. If an event of Force Majeure prevents an Affected Party from substantially performing its obligations under this Agreement for a period exceeding one hundred eighty (180) consecutive days (despite the Affected Party's diligent efforts to remedy its inability to perform), then the other Party may terminate this Agreement by giving ten (10) days prior notice to the Affected Party; provided, however, that the effectiveness of any such termination notice shall be conditioned on review and approval by the Commission. Upon such termination, neither Party will have any liability to the other Party with respect to the period following the effective

date of such termination; provided, however, that this Agreement will remain in effect to the extent necessary to facilitate the settlement of all liabilities and obligations arising under this Agreement before the effective date of such termination.

SECTION 12 COMMUNICATIONS AND NOTICE

12.1 Addresses and Delivery Methods. All notices (other than Opt-out Notices), requests, demands, submittals, waivers and other communications required or permitted to be given by one Party to another Party under this Agreement (each, a “Communication”) shall, unless expressly specified otherwise, be in writing and shall be addressed, except as otherwise stated herein, to the addressees and addresses set out in Appendix D, as the same may be modified from time to time by Communication from the respective Party to the other Parties. All other Communications required by this Agreement shall be sent by regular first class U.S. mail, registered or certified U.S. mail (postage paid return receipt requested), overnight courier delivery, or electronic mail. Such Communications will be deemed effective and given upon receipt by the addressee, except that Communications transmitted by electronic mail shall be deemed effective and given on the day (if a Business Day and, if not, on the next following Business Day) on which it is transmitted if transmitted before 17:00 Prevailing Mountain Time, and if transmitted after that time, on the following Business Day, provided that Communications transmitted by electronic mail must be confirmed as received by the recipient or followed up by Communications by other means as provided for in this Section to be effective. If any Communication sent by regular first class U.S. mail, registered or certified U.S. mail postage paid return receipt requested, or overnight courier delivery is tendered to an addressee set out in Appendix D, as the same may be modified from time to time by Communication from the respective Party to the other Party, and the delivery thereof is refused by such addressee, then such Communication shall be deemed given and effective upon such tender. In addition, Communication of termination of this Agreement under Section 10.5 must contain the information required by Section 10.5 and, where Company is the Defaulting Party, must be sent to the attention of the then-current President and General Counsel of Company.

SECTION 13 CONFIDENTIALITY

13.1 Confidential Business Information. The following constitutes “Confidential Business Information,” whether oral or written: (a) the Parties’ proposals and negotiations concerning this Agreement, made or conducted prior to the Effective Date; (b) drafts of the Program Application; and (c) any information delivered by Company to the Agency and Communities prior to or after the Execution Date relating to procurement of Program resources, including but not limited to Company information relating to the terms of agreements under which Company may procure Program resources. Communities and Company each agree to hold such Confidential Business Information wholly confidential, except as expressly provided in this Agreement. “Confidential Business Information” shall not include information that: (i) is in or enters the public domain through no fault of the Party receiving such information; or (ii) was in the possession of the receiving Party prior to delivery by the delivering party, other than through delivery thereof as specified in subsections (a) and (b) above. A Party providing any Confidential

Business Information under this Agreement shall clearly mark all pages of all documents and materials to be treated as Confidential Business Information with the term “Confidential” on the front of each page, document or material. If the Confidential Business Information is transmitted by electronic means the title or subject line shall indicate the information is Confidential Business Information. All Confidential Business Information shall be maintained as confidential, pursuant to the terms of this Section 13, for a period of two (2) years from the date it is received by the receiving Party unless otherwise agreed to in writing by the Parties.

13.2 Duty to Maintain Confidentiality. Each Party agrees not to disclose Confidential Business Information to any other Person (other than its Affiliates, accountants, auditors, counsel, consultants, investors or prospective investors (including tax equity investors), Lenders or prospective Lenders, employees, officers and directors, or Customer), without the prior written consent of the other Party; provided that: (a) either Party may disclose Confidential Business Information, if and to the extent such disclosure is required: (i) by Requirements of Law or securities exchange requirement; (ii) in order for Company to receive regulatory recovery of expenses related to this Agreement; (iii) pursuant to an order of a Governmental Authority; or (iv) in order to enforce this Agreement or to seek approval hereof; and (b) notwithstanding any other provision hereof, Company may in its sole discretion disclose or otherwise use for any purpose in its sole discretion the Confidential Business Information described in Section 13.1(b). In the event a Party is required by Requirements of Law to disclose Confidential Business Information, such Party shall to the extent possible promptly notify the other Party of the obligation to disclose such information.

13.3 Company Regulatory Compliance. The Parties acknowledge that Company is required by law or regulation to report certain information that is or could otherwise embody Confidential Business Information from time to time. Such reports include models, filings, reports of Company’s net power costs, general rate case filings, power cost adjustment mechanisms, FERC-required reporting such as those made on FERC Form 1 or Form 714, market power and market monitoring reports, annual state reports that include resources and loads, integrated resource planning reports, reports to entities such as NERC, WECC, Pacific Northwest Utility Coordinating Committee, WREGIS, or similar or successor organizations, forms, filings, or reports, the specific names of which may vary by jurisdiction, along with supporting documentation. Additionally, in regulatory proceedings in all state and federal jurisdictions in which it does business, Company will from time to time be required to produce Confidential Business Information. Company may use its business judgment in its compliance with all of the foregoing and the appropriate level of confidentiality it seeks for such disclosures. Company may submit Confidential Business Information in regulatory proceedings without notice to Seller.

13.4 Agency and Communities’ GRAMA Compliance. Company acknowledges that Agency and Communities are subject to the Utah Government Records Access and Management Act, Utah Code Ann., Section 63G-2-101 to -901, as amended (“GRAMA”); that certain records within Agency’s and Communities’ possession or control may be subject to public disclosure; and that Agency’s and Communities’ confidentiality obligations in this Agreement shall be subject in all respects to compliance with GRAMA; and that Agency and Communities may be required by law to produce certain information that is or could otherwise embody Confidential Business Information. Pursuant to Section 63G-2-309 of GRAMA, any Confidential Business Information

provided to Agency and Communities that Company believes should be protected from disclosure must be accompanied by a written claim of confidentiality and a concise statement of reasons supporting such claim. The Agency and the Communities may use their best judgment in their compliance with GRAMA. The Agency and Communities may produce Confidential Business Information in response to a valid GRAMA request without notice to Company.

13.5 Irreparable Injury; Remedies. Each Party agrees that violation of the terms of this Section 13 constitutes irreparable harm to the other Party, and that the harmed Party may seek any and all remedies available to it at law or in equity, including injunctive relief.

13.6 NEWS RELEASES AND PUBLICITY. BEFORE ANY PARTY ISSUES ANY NEWS RELEASE OR PUBLICLY DISTRIBUTED PROMOTIONAL MATERIAL THAT MENTIONS THE PROGRAM OR ANY ASPECT OF PROGRAM ADMINISTRATION, INCLUDING BUT NOT LIMITED TO THE PROCUREMENT OF CLEAN ENERGY RESOURCES FOR PURPOSES OF SERVING PARTICIPATING CUSTOMERS, SUCH PARTY WILL FIRST PROVIDE A COPY THEREOF TO ALL OTHER PARTIES (OR IN THE CASE OF PROMOTIONAL MATERIALS PREPARED BY THE COMPANY, TO THE AGENCY) FOR REVIEW AND APPROVAL, WHICH APPROVAL SHALL NOT BE UNREASONABLY WITHHELD, CONDITIONED OR DELAYED, AND SHALL BE DEEMED PROVIDED IF THE REVIEWING PARTY DOES NOT PROVIDE RESPONSE WITHIN FIVE (5) BUSINESS DAYS. ANY USE OF BERKSHIRE HATHAWAY'S NAME REQUIRES COMPANY'S PRIOR WRITTEN CONSENT. FOR THE AVOIDANCE OF DOUBT, THIS SECTION 13.6 DOES NOT AFFECT THE ABILITY OF ANY PARTY FROM DISCUSSING THE PROGRAM OR ANY ASPECT OF PROGRAM ADMINISTRATION DURING OPEN MEETINGS OR IN RESPONSE TO INQUIRIES BY CONSTITUENTS, CUSTOMERS, OR THE MEDIA, AND DOES NOT RESTRICT ANY PARTY'S STATEMENTS (WHETHER WRITTEN OR ORAL) BEFORE THE UTAH PUBLIC SERVICE COMMISSION.

SECTION 14 DISAGREEMENTS

14.1 Negotiations. Prior to proceeding with formal dispute resolution, the Parties must first attempt in good faith to resolve informally all disputes arising out of, related to or in connection with this Agreement. Any Party may give the other Party notice of any dispute not resolved in the normal course of business. Executives of both Parties at levels one level above those employees who have previously been involved in the dispute must meet at a mutually acceptable time and place within ten (10) days after delivery of such notice, and thereafter as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute. If the matter has not been resolved within thirty (30) days after the referral of the dispute to such executives, or if no meeting of such executives has taken place within fifteen (15) days after such referral, then, subject to the terms of this Agreement either Party may initiate any legal remedies available to the Party. No statements of position or offers of settlement made in the course of the dispute process described in this Section 14.1 will: (a) be offered into evidence for any purpose in any litigation between the Parties; (b) be used in any manner against either Party in any such litigation; or (c) constitute an admission or waiver of rights by either Party in

connection with any such litigation. At the request of either Party, any such statements and offers of settlement, and all copies thereof, will be promptly returned to the Party providing the same.

14.2 Choice of Forum. Each Party irrevocably consents and agrees that any legal action or proceeding arising out of this Agreement or the actions of the Parties leading up to this Agreement (“Proceedings”) will be brought exclusively in the Third Judicial District Court in and for Salt Lake County, State of Utah. By execution and delivery of this Agreement, each Party: (a) accepts the exclusive jurisdiction of such courts and waives any objection that it may now or hereafter have to the exercise of personal jurisdiction by such courts over each Party for the purpose of the Proceedings; (b) irrevocably agrees to be bound by any final judgment (after any and all appeals) of any such courts arising out of the Proceedings; (c) irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of venue of any of the Proceedings brought in such courts (including any claim that any such Proceeding has been brought in an inconvenient forum) in connection herewith; (d) agrees that service of process in any such Proceeding may be effected by mailing a copy thereof by registered or certified mail, postage prepaid, to such Party at its address stated in this Agreement; and (e) agrees that nothing in this Agreement affects the right to effect service of process in any other manner permitted by law.

14.3 Third-Party Beneficiaries. This Agreement shall not be construed to create rights in, or to grant remedies to, any third party as a beneficiary of this Agreement or any duty, obligation or undertaking established herein.

SECTION 15 MISCELLANEOUS

15.1 Agency and Communities as Political Subdivisions of the State of Utah. Company acknowledges that Agency and Communities are Political Subdivisions of the State of Utah under the Governmental Immunity Act of Utah, Utah Code Ann., Section 63G-7-101 et seq., as amended (“Immunity Act”). Nothing in this Agreement shall be construed as a waiver by Agency or Communities of any protections, rights, remedies, or defenses applicable to Agency or Communities under the Immunity Act, including without limitation, the provisions of Section 63G-7-604 regarding limitation on judgments, or other applicable law. It is not the intent of Agency or Communities to incur by contract any liability for the operations, acts, or omissions of Company or any third party and nothing in this Agreement shall be so interpreted or construed. Without limiting the generality of the foregoing, and notwithstanding any provisions to the contrary in this Agreement, the obligations of Agency and Communities in this Agreement to defend, indemnify, and hold harmless are subject to the Immunity Act, are limited to the amounts established in Section 63G-7-604 of the Immunity Act, and are further limited only to claims that arise directly and solely from the negligent acts or omissions of Agency or Communities.

15.2 Counterparts. This Agreement may be executed in counterparts, each of which will be deemed to be an original, but all such counterparts will together constitute but one and the same instrument. Company, Agency, and Communities may retain duplicate copies of this Agreement, which will be considered equivalent to this original.

15.3 Several Obligations. Nothing in this Agreement will be construed to create an association, trust, partnership or joint venture or to impose a trust, partnership or fiduciary duty on or between any of the Parties.

15.4 Choice of Law. This Agreement will be interpreted and enforced in accordance with the laws of the State of Utah, without applying any choice of law rules that may direct the application of the laws of another jurisdiction.

15.5 Partial Invalidity. Without limiting Section 10.7 of this Agreement, if any term, provision or condition of this Agreement is held to be invalid, void or unenforceable by a Governmental Authority and such holding is subject to no further appeal or judicial review, then such invalid, void, or unenforceable term, provision or condition shall be deemed severed from this Agreement and all remaining terms, provisions and conditions of this Agreement shall continue in full force and effect. The Parties shall endeavor in good faith to replace such invalid, void or unenforceable terms, provisions or conditions with valid and enforceable terms, provisions or conditions which achieve the purpose intended by the Parties to the greatest extent permitted by law and preserve the balance of the economics and equities contemplated by this Agreement in all material respects.

15.6 Non-Waiver. No waiver of any provision of this Agreement will be effective unless the waiver is provided in writing that (a) expressly identifies the provision being waived and (b) is executed by the Party waiving the provision. A Party's waiver of one or more failures by the other Party in the performance of any of the provisions of this Agreement will not be construed as a waiver of any other failure or failures, whether of a like kind or different nature.

15.7 Restriction on Assignments. Except as provided in this Section 15.7, no Party may transfer, sell, pledge, encumber or assign (collectively, "Assign") this Agreement nor any of its rights or obligations under this Agreement without the prior written consent of the other Parties, each in its own discretion. Notwithstanding the foregoing, Company may Assign the Agreement to an affiliate of Company, provided that such assignee accepts Company's obligations under this Agreement in writing. Upon acceptance of Company's obligations by any such assignee, Company shall be released from all obligations or liabilities under this Agreement.

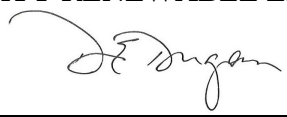
15.8 Entire Agreement; Amendments. Except as expressly set forth herein, this Agreement supersedes all prior agreements, proposals, representations, negotiations, discussions or letters, whether oral or in writing, regarding the subject matter of this Agreement. No amendment or modification of this Agreement (which shall not include the addition of a Joinder Agreement signed by an additional community pursuant to Section 15.9 hereto) is effective unless it is in writing and executed by all Parties.

15.9 Joinder. The Parties hereby acknowledge and agree that at any time after the date of this Agreement, one or more additional communities may become an additional party hereto by executing and delivering to each of the then-existing Parties hereto a Joinder Agreement. Immediately upon such execution and delivery of such Joinder Agreement (and without any further action), each such additional party will become a party to this Agreement as a Community and

have all of the rights and obligations of a Community hereunder and this Agreement and the appendices hereto shall be deemed amended by such Joinder Agreement.

[Remainder of Page Left Intentionally Blank]

IN WITNESS WHEREOF, each of the Parties have caused this Agreement to be executed by its duly authorized officer or representative as of the Execution Date set forth in the preamble above.

ROCKY MOUNTAIN POWER By: _____ Name: _____ Title: _____ <u>Date:</u> _____	COMMUNITY RENEWABLE ENERGY AGENCY By:  _____ Name: <u>Dan Dugan</u> Title: <u>Chair</u> <u>Date:</u> <u>8/22/2024</u>
TOWN OF ALTA By: _____ Name: _____ Title: _____ <u>Date:</u> _____	TOWN OF CASTLE VALLEY By: _____ Name: _____ Title: _____ <u>Date:</u> _____
COALVILLE CITY By: _____ Name: _____ Title: _____ <u>Date:</u> _____	CITY OF COTTONWOOD HEIGHTS By: _____ Name: _____ Title: _____ <u>Date:</u> _____

EMIGRATION CANYON CITY By: _____ Name: _____ Title: _____ <u>Date:</u> _____	FRANCIS CITY By: _____ Name: _____ Title: _____ <u>Date:</u> _____
GRAND COUNTY By: _____ Name: _____ Title: _____ <u>Date:</u> _____	CITY OF HOLLADAY By: _____ Name: _____ Title: _____ <u>Date:</u> _____
CITY OF KEARNS By: _____ Name: _____ Title: _____ <u>Date:</u> _____	MILLCREEK By: _____ Name: _____ Title: _____ <u>Date:</u> _____
CITY OF MOAB By: _____ Name: _____ Title: _____ <u>Date:</u> _____	OAKLEY CITY By: _____ Name: _____ Title: _____ <u>Date:</u> _____

OGDEN CITY By: _____ Name: _____ Title: _____ <u>Date:</u> _____	PARK CITY By: _____ Name: _____ Title: _____ <u>Date:</u> _____
SALT LAKE CITY By: _____ Name: _____ Title: _____ <u>Date:</u> _____	SALT LAKE COUNTY By: _____ Name: _____ Title: _____ <u>Date:</u> _____
TOWN OF SPRINGDALE By: _____ Name: _____ Title: _____ <u>Date:</u> _____	SUMMIT COUNTY By: _____ Name: _____ Title: _____ <u>Date:</u> _____
MIDVALE By: _____ Name: _____ Title: _____ <u>Date:</u> _____	

Appendix A
List of Communities

Town of Alta
Town of Castle Valley
Coalville City
City of Cottonwood Heights
Emigration Canyon City
Francis City
Grand County
City of Holladay
City of Kearns
Midvale
Millcreek
City of Moab
Oakley City
Ogden City
Park City
Salt Lake City
Salt Lake County
Town of Springdale
Summit County

Appendix B
Agreement for Payment of Third-Party Expertise

Appendix C
Memorandum of Understanding

**Appendix D
Communication Information**

AGENCY:

Community Renewable Energy Agency

Secretary
3330 South 1300 East
Millcreek, UT 84106
equinton@summitcounty.org

Phillip J. Russell
James Dodge Russell & Stephens, P.C.
10 W. Broadway, Suite 400
Salt Lake City, Utah 84101
prussell@jdrslaw.com

COMMUNITIES:

Town of Alta

Chris Cawley
PO Box 8016
Alta, UT 84092
ccawley@townofalta.com

Town of Castle Valley

HC 64 Box 2705
Castle Valley, UT 84532
townclerk@castlevalleyutah.com

Coalville City

PO Box 188
10 North Main Street
Coalville, UT 84017
cityhall@coalvillecity.org

City of Cottonwood Heights

City Manager
2277 East Bengal Boulevard
Cottonwood Heights, UT 84121
ttingey@ch.utah.gov

Emigration Canyon City

5025 E Emigration Canyon Road
Emigration Canyon City, UT 84108
info@ecmetro.org

Francis City

Recorder
2317 South Spring Hollow Road
Francis, UT 84036
sgillett@francisutah.org

Grand County

Commission's Office
125 E. Center Street
Moab, UT 84532
qhall@grandcountyutah.net

City of Holladay

City Manager
4580 South 2300 East
Holladay, UT 84117
gchamness@cityofholladay.com

City of Kearns

Mayor
4956 West 6200 South #527
Kearns, UT 84118
lobk9973@hotmail.com

Midvale

Mayor
7505 S Holden Street
Midvale, UT 84047
mstevenson@midvale.com

Millcreek

Mayor
3300 South 1300 East
Millcreek, UT 84106
jsilvestrini@millcreek.us

City of Moab

City Manager
217 East Center Street
Moab, UT 84532-2534
ccastle@moabcity.org

Oakley City

PO Box 129
Oakley, UT 84055
oakley@oakleycity.com

Ogden City

Mara Brown
Management Services Director
2549 Washington Blvd. #800
Ogden, UT 84401
marabrown@ogdencity.com

Park City

Luke Cartin
Park City Municipal Corporation
PO Box 1480
Park City, UT 84060
luke.cartin@parkcity.org

Salt Lake City

Christopher Thomas
Salt Lake City Department of Sustainability
541 S. State St. Room 404
PO Box 145467
Salt Lake City, UT 84114-5474
christopher.thomas@slcgov.com

Salt Lake County

Salt Lake County Government Center
2001 South State Street, Suite N-2100
PO Box 144575
Salt Lake City, UT 84114-4575
mayor@slco.org

Town of Springdale

118 Lion Boulevard
PO Box 187
Springdale, UT 84767-0187
rwixom@springdale.utah.gov

J. Gregory Hardman
Snow Jensen & Reece
912 West 1600 South, Suite B-200
St. George, UT 84770
ghardman@snowjensen.com

Summit County

Emily Quinton

PO Box 128

Coalville, UT 84017

equinton@summitcounty.org

ROCKY MOUNTAIN POWER:

General:

PacifiCorp

1407 West North Temple, Suite 320

Salt Lake City, Utah 84116

Attn: Contract Administration

E-mail: cntadmin@pacificorp.com

With a Copy To:

1407 West North Temple, Suite 320

Salt Lake City, Utah 84116

Attn: Counsel

katherine.smith@pacificorp.com

Payments:

Attn: Central Cashiers Office, Suite 550

Phone: (503) 813-6826

Notices of an Event of Default or Potential Event of Default:

In addition to notice to the “General” address above, copy to

PacifiCorp Legal Department

825 NE Multnomah, Suite 2000

Portland, Oregon 97232- 2315

Attn: Assistant General Counsel

andrew.mayer@pacificorp.com

City Council Staff Report

Subject: 2025 Park Silly Sunday Market Date Approval

Author: Chris Phinney

Department: Special Events

Date: November 21, 2024

Recommendation

Consider approving the 2025 Park Silly Sunday Market (Market) event dates per the current [City Services Agreement](#) (CSA) and following Council direction at the October 24, 2024, Council meeting.

Executive Summary

During the Market debrief ([report](#) p. 126 /[audio](#) time: 01:54:45), the proposed dates for the 2025 market were discussed and received Council support. We request Council action under section B(2.1) of the [Agreement](#), which requires the Council review and approve the dates for the next year.

We do not have any concerns with the dates proposed and there are no conflicts on the City's Event Calendar. As discussed on October 24, 2024, the 2025 dates for 11 Sundays include:

- June 1, 8, 15, 22, 29;
- July 13, 20;
- August 31*; and
- September 7, 14, 21.

According to section B(2.1) of the [Agreement](#), PSSM will not hold a Market in August. However, as previously noted, we recommend waiving this restriction and allowing the August 31 date as it lands on Miners Day weekend. The Sunday of Miners Day weekend is consistently the largest Market of the season, and the Market is a major part of the overall weekend activities. This was not something we considered in the initial Agreement, and this is the only Miner's Day weekend through 2030 where the Sunday falls in August.

Additionally, at the Market debrief, a majority of Council members supported reconsidering certain contract terms (adding dates or extending the term) after the 2025 market season. Going forward, these types of change require noticing on a future council agenda and additional Council direction. Reading the Special Events Code and the Agreement together, we recommend holding a public hearing when considering adding additional market days or extending the agreement term under Park City Code sections 4A-2-3(H)(2) and (H)(7). Under the Special Events Code, a public hearing does not require advance noticing like statutorily required public hearings for certain land use and budget items (requiring Class A notice) and functions the same as public input. The extension and number of days could be addressed as separate items or combined into one agenda item, following applicable contract provisions.

Exhibits

Exhibit A PSSM 2025 Date Request



October 7, 2024

Park Silly Sunday Market
PO Box 684229
Park City, UT 84068

To Whom it May Concern:

This letter is to request the following dates for our 2025 Park Silly Sunday Market season.

2025 - June 1, 8, 15, 22, 29, July 13, 20, August 31, September 7, 14, 21

If you have any questions please do not hesitate to call me.

Sincerely,

A handwritten signature in blue ink, appearing to be "KMcChesney", written over a blue circular stamp.

Kate McChesney
Executive Director
435.714.4036
kate@parksillysundaymarket.com

*The Park Silly Sunday Market is a non-profit 501(c)3.
Federal Tax ID: 20-4816462*